

ASME PTC 19.5-2004

Flow Measurement

Performance Test Codes

AN AMERICAN NATIONAL STANDARD



**The American Society of
Mechanical Engineers**

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